

WORKING INTEREST / OPERATIONS
THIS PROPERTY SOLD FREE & CLEAR OF ALL LIENS, CLAIMS, ENCUMBRANCES AND INTERESTS

TRUSTEE/BNKRPTCY	WELL NAME	LEGAL DESCRIPTION	W.I / N.R.I.	OPERATOR	INCOME INFO
1. HOLBROOK/GOG PRODUCTION	ALLISON 1-27, ALLISON 2-27	SECTION 27-8N-2W, CLEVELAND COUNTY	1.00 / 0.72916670	GOG PRODUCTION	8/09 - 4/11 = \$ 63,435.00
	BUCHHEIT #1, 2-27	SECTION 27-8N-2W, CLEVELAND COUNTY	1.00 / 0.8750000	GOG PRODUCTION	08/09 - 4/11 = \$73,114.00
	LACY #1-27	SECTION 27-8N-2W, CLEVELAND COUNTY	1.00 / 0.8750000	GOG PRODUCTION	(GAS) 08/09-07/10=\$1,905.00 -- (OIL) 08/09-04/11 = \$130,709.00
	ROLLINS #1-27	SECTION 27-8N-2W, CLEVELAND COUNTY	1.00 / 0.8750000	GOG PRODUCTION	(GAS) 08/09 - 07/10 = \$1,905.00 -- (OIL) 08/09 - 04/11 = \$130,701.00
	CRIMSON #1-27	SECTION 27-8N-2W, CLEVELAND COUNTY	0.0625000 ORRI	WESTERN OIL	(GAS) 08/09 - 02/11 = \$1,887.63 -- (OIL) 08/09 - 12/10 = \$3,291.75
	NOBLE TOWNSITE SALTWATER INJECTION WELL #2	SECTION 27-8N-2W, CLEVELAND COUNTY			
HOLBROOK/ROBERT GENSON	FEE SIMPLE INTEREST 5 ACRE TRACT	SW/ 4 SECTION 27-8N-2W, CLEVELAND COUNTY			
					NOTE: ROLLINS #1-27 HAS NOT HAD A PUMP JACK FOR OVER TWO YEARS. THE ROLLINS #1-27 AND LACY #1-27 SHARE TANK AND ALL PRODUCTION IS AUTOMATICALLY SPLIT BETWEEN THE WELLS ON OPERATING STATEMENT.
					TOTAL PRODUCTION INCOME 21 MONTHS = \$ 432,043.87 ESTIMATED ANNUAL OPERATING EXPENSES = \$ 129,798.14

THE ABOVE PURCHASE INCLUDES ALL OIL & GAS LEASES, OVERRIDING ROYALTY INTERESTS, OPERATIONS OF THE ABOVE WORKING INTEREST WELLS, TOGETHER WITH ALL APPURTENANT SURFACE AND DOWNHOLE EQUIPMENT, TANKS, PIPELINES, PRODUCTION AND TREATING EQUIPMENT, FIXTURES, IMPROVEMENTS, PERMITS, RIGHT OF WAYS AND EASEMENTS. ANY AND ALL EXECUTORY CONTRACTS ARISING OUT OF OR RELATING TO THE NOBLE TOWNSITE SALTWATER INJECTION WELL #2, AND ALL ASSOCIATED EQUIPMENT, INCLUSIVE OF ANY CLAIM TO TITLE TO A 0.34 ACRE TRACT DESCRIBED IN A QUIT CLAIM DEED RECORDED IN BOOK 3908, PG. 778-779 OF THE CLEVELAND COUNTY CLERKS RECORDS, BOTH SURFACE AND DOWN HOLE, CONNECTING LINES AND RELATED EASEMENTS, RIGHT OF WAYS, PERMITS OR LEASES.

**INFORMATION PERTAINING TO PUBLIC AUCTION OF ASSETS
OF GOG PRODUCTION, LLC AND ROBERT E. GENSON**

Win Holbrook, as trustee of the bankruptcy estates of GOG Production, LLC and Robert E. Genson, administered under Case No. BK-10-15084-WV and Case No. BK-10-15919-WV, respectively, is offering for sale at public auction to be conducted by Dakil Auctioneers, Inc. at 200 N.W. 114th Street, Oklahoma City, Oklahoma 73114 of February 22, 2012 at 10:00 a.m., the bankruptcy estates' interest in the oil and gas leases, wells, equipment, contract rights, overriding royalty interests, and a five acre tract located in the Southwest Quarter of Section 27, Township 8 North, Range 2 West, Cleveland County, Oklahoma (the "Assets"). The Assets will be conveyed to the highest bidder by Quit Claim Deed and Bill of Sale, AS IS WHERE IS. A map showing the location of the wells is available on Dakil.com.

GOG Production, LLC and Robert E. Genson each filed chapter 11 bankruptcy on September 28, 2011 in the United States Bankruptcy Court for the Western District of Oklahoma (the "Bankruptcy Court"). The cases were subsequently converted to cases under chapter 7 on March 29, 2011, and thereafter Win Holbrook was appointed trustee.

Anthony Parker and Kenneth Parker (collectively the "Parkers") are the owners of the surface interest where the wells are located. On March 25, 2010, prior to the bankruptcy filings, a Judgment was entered by the District Court of Cleveland County, Oklahoma (the "District Court"), in Case No. CJ-2006-144L: Anthony Parker and Kenneth Parker v. J3 Energy, et al., in favor of the Parkers in the amount of \$113,300.00 plus attorney fees and costs. Thereafter, the District Court entered a Final Journal Entry of Judgment, filed July 20, 2010, granting the Parkers certain injunctive relief compelling the Debtors to (i) remove certain personal property from the Parkers' Land and remediate certain existing environmental damage to such land; (ii) prevent ongoing or future environmental damage to the Parkers Land; and (iii) commence and continue furnishing gas to the Parkers under the so-called "Lindenmuth Agreement" (the Judgment and the Final Journal Entry of Judgment, are collectively: the "Judgments")

On January 23, 2011, the Bankruptcy Court entered an Order Authorizing Sale of Substantially All the Debtors' Property Free and Clear of all Liens, Encumbrances and Interests, and Providing Additional Relief (the "Sale Order"). Copies of the Sale Orders are available on Dakil.com The Sale Orders allow the Assets to be sold at the auction without being affected whatsoever by the Judgments. Additionally, upon the funding by Win Holbrook, trustee, of the Remediation Fund (as described in the Sale Orders), the Parkers are obligated to execute a Release in favor of the purchaser in the form attached to the Sale Orders.

MINERAL INTEREST

TRUSTEE/BNKRPTCY	WELL NAME	LEGAL DESCRIPTION	ROYALTY	OPERATOR	INCOME INFO
2.	MASHBURN/HALL	MINERAL ACREAGE (10.0 NET ACRES)	NE/4 SEC. 24-11N-13W, CADDO COUNTY		
3.	MASHBURN/DIXON	LAWSON 1-23	NE/4 SEC. 23-13N-4W, OKLAHOMA COUNTY	0.00208333	WYNN-CROSBY OPR. 3/11-8/11=\$73.08-PLAINS MKTG. 1/06-9/06=\$382.48 1/07-6/07=\$302.64
4.	MASHBURN/DIXON	BRENT 1-25 (BOREHOLE ONLY)	IRREGULAR UNIT-PTS OF 19-5N-10W; 30-5N-10W; 24-5N-11W; 25-5N-11W, CADDO	0.00002428	DOMINION
5.	MASHBURN/RICE	MINERAL ACREAGE (16.9 ACRES)	LOTS 3 & 4, SECTION 1-16N-14W, DEWEY COUNTY		
6.	MASHBURN/RICE	MINERAL ACREAGE (20.0 ACRES)	NW/4 SEC. 25-17N-15W, DEWEY COUNTY		
7.	MASHBURN/TAYLOR	JONES #1	NE/4 SEC. 20-14N-6W, CANADIAN COUNTY	0.00625000	PRIME OPERATING 2010 = \$242.19 -- 01/11-04/11 = \$126.99
8.	MASHBURN/TAYLOR	WILBUR 1-12 WEHLU TR 214	SW/4 SEC. 12-14N-5W, CANADIAN COUNTY	0.00150498 0.00155312	CHESAPEAKE 2010 = \$775.13 -- 03/11-07/11 = \$542.28 SUPERIOR/SUNOCO 2010 = \$109.18 -- 04/11-08/11 = \$49.88
9.	MASHBURN/TAYLOR	JEFF #1	SEC. 27-1S-8W, STEPHENS COUNTY	0.01171870	ENERWEST 2010 = \$146.84
10.	MASHBURN/TAYLOR	MINERAL ACREAGE (16.0 NET ACRES)	N/2 SW/4 SEC. 11-12N-5W, CANADIAN COUNTY		
11.	MASHBURN/TAYLOR	MINERAL ACREAGE (32.0 NET ACRES)	SW/4 SEC. 28-12N-5W, CANADIAN COUNTY		
12.	MASHBURN/CAMPBELL	NORMA JO 1-6 ST	SEC. 6-6N-11W, CADDO COUNTY	0.0000490	SM ENERGY CO 01/10 - 05/11 = \$116.60
13.	MASHBURN/COMBS	HAYES #1	PT. OF 41 AC. IN M SWIFT SVY. ABST #739, WISE CO, TX	0.00212876	RAY RICHEY MGMT 2010 = \$105.71
14.	MASHBURN/COMBS	TATUMS FIELD UNIT WELL 50.15010	CARTER COUNTY	0.00002231	CITATION 12/10 - 08/11 = \$800.05
	MASHBURN/COMBS	ALLIED 1-9H	PTS. OF SEC. 9, 15, 16-1S-3W, CARTER COUNTY	0.00057983	CHESAPEAKE 05/11 - 09/11 = \$114.68 2010 = \$339.65
	MASHBURN/COMBS	HMP UNIT TR. 2 - E W MOORE	NW/4 SEC. 15-1S-3W, CARTER COUNTY	0.001953100	ROY RORING JR 2011 = \$389.18 2010 = \$321.18
	MASHBURN/COMBS				NOBLE ENERGY 2010 = \$707.11
15.	GODDARD/BURTON	MINERAL ACREAGE (5.5626 NET AC)	N/2 SE/4 SEC. 4-13N-4E, LINCOLN COUNTY		LEASED 7/19/10 - 3 YEAR - 3/16 ROYALTY
16.	GODDARD/COFER	J D HOLBROOK 1	SEC. 35-5N-6W, GRADY COUNTY	0.00066035	CHESAPEAKE 12/10-7/11 = \$101.55
17.	GODDARD/COFER	MAX RAMSEY 2 MORRIS 1-25, MUSICK 1-25	SEC. 25-5N-6W, GRADY COUNTY	0.00003191 0.00003191	CHESAPEAKE 5/11-7/11 = \$2.88 WARD PETR. 12/10-8/11 = \$6.16 04/11 - 11/11 = \$7.27
18.	GODDARD/COFER	STEWART 1-26, TYE 1-26, 2-2 ABEL 1-26, 2-26, 3-26 AND 4-26 WILLIE P. THOMASON 1-26	SEC. 26-5N-6W, GRADY COUNTY	0.000114840 0.00005742	WARD PETR. 12/10-8/11 = \$96.35 04/11 - 11/11 = \$129.04 RED HAWK RES. 2009 = \$0.64
19.	MANCHESTER/SMITH	FAYE 1-29 (BOREHOLE ONLY)	SEC. 29-12N-13W, CADDO COUNTY	0.00008657	WARD PETR. LIMITED TO RED FORK FORMATION 2009 = \$23.14 -- 2010 = \$32.32
20.	MANCHESTER/SHERMAN	MINERAL ACREAGE (1/2 INTEREST)	SW/4 NW/4 LESS SOUTH 33 FT OF SW/4 NW/4 SEC. 9-11N 2E POTTAWATOMIE		LEASED 2/25/2010 - 3 YEAR - 3/16 ROYALTY \$650.00 BONUS
21.	MANCHESTER/DUNCAN	N. HOT LUKE UNIT TRACT 29	SEC. 7-9N-5E, POTTAWATOMIE COUNTY	0.000520830	SUNOCO \ 2009 = \$90.09 -- 2010 = \$156.01 9/11-11/11 = \$3.70
22.	MANCHESTER/DUNCAN	N. HOTLUKE UNIT TRACT 19	SEC. 1-9N-4E, POTTAWATOMIE COUNTY	0.002604170	SUNOCO / 9/11-11/11 = \$36.37
23.	MANCHESTER/GAGE	McUNIT 24 (MCU-24)	NW/4 SE/4 SEC. 24-22N-11W, MAJOR COUNTY	0.003906000	XTO ENERGY 2011=\$52.58 2010=\$40.33 2008=\$343.96 2007=\$66.74 2006=\$323.23
24.	MANCHESTER/GOSNELL	TILLMAN 1-8, 1-8HZ, 1-8 GAS TILLMAN 2-8, 2-8HZ, 2-8 GAS	NE/4 SEC. 8-5N-3W, McCLAIN COUNTY	0.00102095	ENTERPRISE CRUDE \ 06/08-07/11 = \$2,967.58 /
25.	MANCHESTER/GOSNELL	SHONDA 1-5, SHONDA 1-5 GAS	SE/4 SEC. 5-5N-3W, McCLAIN COUNTY	0.002722570	ENTERPRISE CRUDE 03/10-7/11 = \$2,461.82
26.	MANCHESTER/GREEN	INMAN 1-4, GAYLOR 2-4 LAMBERT 3-4, LANETTE 4-4	SEC. 4-1N-10E, COAL COUNTY	0.00003066 0.00003065	SM ENERGY CO \ 4/11 = \$16.30
27.	MANCHESTER/GREEN	COALGATE LAKE 1-2-3-6-7 & 8-2	SEC. 2-1N-10E, COAL COUNTY	0.000020340	SM ENERGY CO /
28.	HALL/LOVEJOY	BULL MOUNTAIN 1-10	SEC. 10-1N-9E, COAL COUNTY	0.021484370	NEWFIELD EXPL. 10/08-02/09 = \$109.26
29.	HALL/LOVEJOY	JAMES 1-34	SEC. 34-2N-10E, COAL COUNTY	0.003906250	SM ENERGY CO 01/11-09/11 = \$1,764.11
30.	HALL/SCHULTE	C.R.T. #1, EAGLE #1-22	SEC. 22-13N-15W, CUSTER COUNTY	0.00390630	SAMSON 2009 = \$320.11 2010 = \$223.62
31.	GREENOUGH/MONKS	HARMON McFERRAN UNITS	SEC. 34-7N-22E, LATIMER COUNTY		BP AMERICA 2010 = \$2,896.41
32.	GREENOUGH/MONKS	HOLLIE #1	SEC. 20-7N-23E, LEFLORE COUNTY	0.00156250	HEADINGTON 2010 = \$186.07
33.	GREENOUGH/MONKS	STOUT 1-17	SEC. 17-7N-23E, LEFLORE COUNTY	0.00117180	MEADE ENERGY 2010 = \$29.16
34.	GREENOUGH/NOLAND	JOANN 1-22H	SEC. 22-1N-4W, STEPHENS COUNTY	0.00086806	CHESAPEAKE 1/11-6/11 = \$337.12
35.	GREENOUGH/NOLAND	G FILES 1-10	SEC. 10-1N-4W, STEPHENS COUNTY	0.000610350	CREST 2010 = \$166.07 (ATLAS PIPELINE) \$15.73 (PLAINS MARKETING)

BIDDERS MUST CONDUCT THEIR OWN DUE-DILIGENCE PRIOR TO BIDDING AT THE AUCTION. BIDDERS SHALL RELY UPON THEIR OWN EVALUATIONS OF THE PROPERTIES AND NOT UPON ANY REPRESENTATIONS EITHER ORAL OR WRITTEN, OF THE TRUSTEES OR DAKIL AUCTIONEERS, INC. THE TRUSTEES AND DAKIL AUCTIONEERS, INC. PROVIDE NO WARRANTIES OR GUARANTEES EITHER EXPRESS OR IMPLIED.

Trustees Note: The auction is of Bankruptcy estate interests and as such the bankruptcy trustees rely for the most part upon the bankruptcy debtors representation of ownership. The trustees do not have the resources to investigate the nature and extent of the oil and gas interests offered for sale.

TERMS ON PAYMENT: Cash, Personal or Company Check with Drivers License, Visa and Mastercard. All purchases must be paid for on day of sale. No exceptions.